



PHOENIX | OPERATING
COMPANY

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JUL 02 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

July 1, 2026

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

Attn: Mr. John Gizicki
UIC Program Manager

RE: Application for UIC Permit and Authorization to Drill a Class II Injection
Well Location of proposed Disposal Well & Facility: REECE 1 SWD
SWSW, Section 24, Township 30N, Range 58E. P.M.M.
Roosevelt County, Montana

Dear Mr. Gizicki,

Phoenix Operating LLC (Phoenix) respectfully requests approval of an Underground Injection Control (UIC) permit for the referenced location and as described in the attached application. Phoenix has provided notice to the appropriate parties within ¼ mile area of review of the proposed well location and requests that the application be placed on the docket for the MBOGC hearing scheduled August 13th, 2026.

If you have any questions concerning the enclosed application, please do not hesitate to reach out.

Sincerely,


Tori Siemieniowski
Director - Bakken Regulatory
Phoenix Operating LLC
701-870-2961


David Scadden
Chief Operating Officer
Phoenix Operating LLC
307-214-7909

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510 Denver CO 80217 | 303-563-4247

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ARM 36.22.307, 601, 605,
1003, 1004, 1011, 1013, 1103,
1222, 1240, 1301, 1306, 1309,
and 1417

JUL 02 2026

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

SUNDRY NOTICES AND REPORT OF WELLS

Operator PHOENIX OPERATING LLC		Lease Name: REECE
Address 4643 SOUTH ULSTER STREET, SUITE 1510		Type (Private/State/Federal/Tribal/Allotted): Private
City DENVER	State CO Zip Code 80237	Well Number: 1 SWD
Telephone 303-548-1953 Fax		Unit Agreement Name:
Location of well (1/4-1/4 section and footage measurements): SWSW Section 24, T30N, R58E, 395' FSL & 1115' FWL		Field Name or Wildcat: Wildcat
API Number: 25		Township, Range, and Section: Section 24, T30N, R58E
Well Type (oil, gas, injection, other): INJECTION		County: Roosevelt
State	County	Well

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	☐	Subsequent Report of Mechanical Integrity Test	☐
Notice of Intention to Run Mechanical Integrity Test	☐	Subsequent Report of Stimulation or Treatment	☐
Notice of Intention to Stimulate or to Chemically Treat	☐	Subsequent Report of Perforation or Cementing	☐
Notice of Intention to Perforate or to Cement	☐	Subsequent Report of Well Abandonment	☐
Notice of Intention to Abandon Well	☐	Subsequent Report of Pulled or Altered Casing	☐
Notice of Intention to Pull or Alter Casing	☐	Subsequent Report of Drilling Waste Disposal	☐
Notice of Intention to Change Well Status	☐	Subsequent Report of Production Waste Disposal	☐
Supplemental Well History	☐	Subsequent Report of Change in Well Status	☐
Other (specify) Intent to drill and complete a	☒	Subsequent Report of Gas Analysis (ARM 36.22.1222)	☐
Class II Injection Well	☐		☐

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

BOARD USE ONLY

Approved _____

Date

Name

Title

The undersigned hereby certifies that the information contained on this application is true and correct:

7/1/2026

Date

Signed (Agent)

Megan Griffith, Regulatory Specialist

Print Name and Title

Telephone:

720-250-8737

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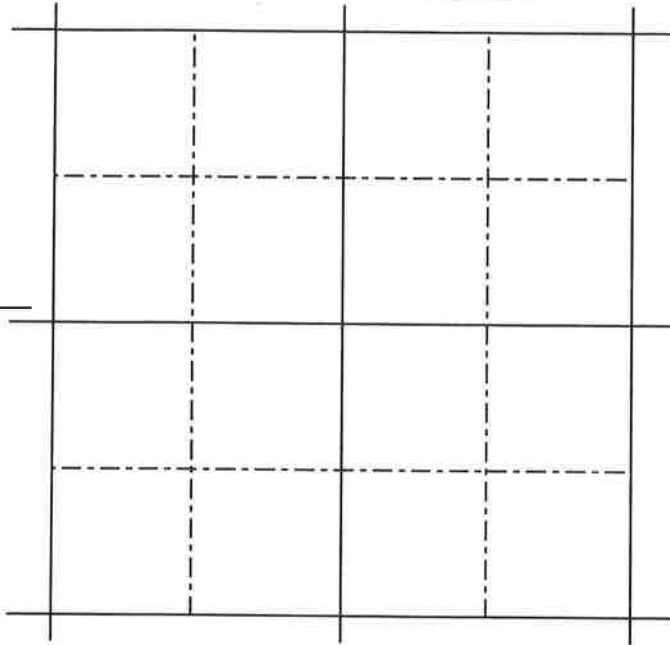
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range _____

Township _____



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

**UIC Plan
REECE 1 SWD**

1. Operator Description

Phoenix Operating LLC

4643 South Ulster Street, Suite 1510
Denver, CO 80237

2. Proposed Well Location

Well Name: REECE 1 SWD
Location: 395' FSL & 1115' FWL, Section 24, T30N, R58E, Roosevelt County.
Field: Wildcat
Ungraded Ground Elevation: 2264'
Finished Pad Elevation: 2264'

3. Lithologic Description of the Proposed Injection & Confining Zone

Injection Zone: Inyan Kara Formation

Estimated Top: 5244' TVD
Estimated Thickness: 619'

Description: consists of alternating fluvial deltaic sandstones, siltstones, and shales varying thickness and lateral extent. Stratigraphic variability in the Inyan Kara is generally interpreted to be the result of multiple episodes of erosion and subsequent channel-filling.

Upper Confining Zone: Mowry Formation

Estimated Top: 4510' TVD
Estimated Thickness: 734'

Description: medium to dark gray, soft, flaky, often bentonitic, shale. Lower Cretaceous Dakota Group consists of offshore marine shales and bentonitic claystone.

Lower Confining Zone: Swift Formation

Estimated Top: 5863' TVD
Estimated Thickness: 445'

Description: dark gray to greenish, fissile, waxy, silty, and often calcareous shale. The Jurassic Swift formation lies conformably below the Inyan Kara. The Swift is made up of shallow marine shale and siltstone.

*Offset geologic tops calculated from Leonard 1-13(API#25085211790000).

4. Maximum Injection Pressure Calculation

Maximum injection pressure was determined utilizing the following formula in accordance with §146.23

$$\text{MSIP} = (\text{Depth of Perf(TVD)}) * (\text{Frac. Grad.}) - (\text{Water Grad.}) * (\text{SG Injectate}) * (\text{Depth of Perf})$$

MSIP = Maximum Surface Injection Pressure (measured at surface)

Depth of Perf = Top Perf (TVD)

0.733 psi/ft = Fracture Gradient

0.433 psi/ft = Freshwater gradient, psi/ft.

SG Injectate = specific gravity (of injected fluid from produced water samples)

0.433 = freshwater gradient, psi/ft.

$$\text{MSIP} = (5554 * 0.733) - (0.433 * 1.21) * 5554$$

$$\text{MSIP} = 1162.22 \text{ psi}$$

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5. Proposed Injection Program

The Operator plans to drill a saltwater injection well and inject into the Inyan Kara formation of the Dakota Group. See above sections 4 and 5 for proposed injection volume and pressure maximums. The well has no plans to take third party volumes at this time. The proposed well is to be utilized by wells drilled from the same well pad. See appendix C for well list. No truck unloading is currently planned. □

MONTANA BOARD OF OIL &
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6. Facilities Design

The proposed tanks will be constructed of steel in accordance to industry specifications. The design and construction of each bulk storage container will be compatible with the characteristics of the product it contains including temperature and pressure conditions. Piping between fixed above ground bulk storage tanks will be supported to minimize stress.

A 3' high metal containment will be constructed around the tank battery. A geomembrane liner shall be installed that extends and overlaps the steel wall containment maintaining continuous impermeable surface. A site perimeter berm approximately 2' high will be installed as well.

Please note: The proposed well is located on site with planned oil wells. The SWD facilities and the oil facilities are co-located within the same berms.

7. Spill Prevention and Monitoring Controls:

In addition to the previously mentioned secondary and tertiary containment (#7), the Operated facilities are equipped with 24-hour SCADA (Supervisory Control and Data Acquisition) remote monitoring systems. Onsite alarms are routed to the local PLC/HMI (Programmable Logic Controller/Human-Machine Interface), and then transmitted to SCADA. This setup enables real-time communication of potential issues at remote production facilities, significantly reducing detection time. The system alerts Operations personnel, allowing them to respond promptly and mitigate any concerns before they escalate into incidents. Below are some of the associated alarms:

- Tank alarms: Each tank is equipped with a high-level alarm. If the fluid level continues to rise, an additional alarm is triggered to close the Emergency Shut Down Valve (ESDV) on the facility's inlet streams, preventing more fluid from entering the tank.
- Separator alarms: Each treater is fitted with a high-level alarm. Should the level continue rising, a secondary alarm will initiate closure of the ESDV on the facility's inlet streams to halt additional fluid inflow.
- Additional SCADA monitoring includes: tubing pressure, vibration monitoring, and low- and high-flow alarms, among others.

In accordance with EPA regulations, a SPCC (Spill Prevention, Control, and Countermeasure) Plan will be implemented within six months of commissioning. The plan evaluates site-specific measures for spill prevention and control, and outlines documented response protocols. The Operator currently conducts regular SPCC inspections to ensure compliance with applicable regulations. Additionally, annual SPCC training is mandatory for all personnel handling oil.

8. Appendices

- i. AOR Maps
- ii. FW SAMPLE ANALYSIS
- iii. REPRESENTATIVE LOG
- iv. WATER ANALYSIS (2 SOURCE WELLS)
- v. DRILLING & COMPLETIONS PLAN
- vi. WBD
- vii. LIST OF OWNERS (Surface & Mineral) WITHIN 1/4 MILE
- viii. AFFIDAVIT OF MAILING
- ix. EXAMPLE OF LANDOWNER NOTIFICATIONS (SURFACE & MINERAL)

Appendix I
AOR MAP REECE
1 SWD

T30N

RD 2044

MSCA 'JAY BARKLAY' WELL 4
DEPTH: 18'

MSCA 'JAY BARKLAY' WELL 1
DEPTH: 38'

**HAAKON B.
& LORI J.
JORGENSEN**

SAMPSON RICK
DEPTH: 120'

CRUSCH FAY
DEPTH: 55'

CRUSCH FEE 42-13

**HAAKON B.
& LORI J.
JORGENSEN**

DIAMOND SHAMROCK CORP
DEPTH: 151'
CRUSCH TWO FEE 14-18

**HAAKON B.
& LORI J.
JORGENSEN**

BHL: REECE 1 SWD

**DALE &
JODI &
DEAN
NELSON**

T30N R58E

PICARD A-2

PICARD 1-19R

PICARD 1-19R

SUNMARK PICARD 1

PICARD 12-19

**PROPOSED LOCATION:
REECE PAD**

REECE FED 24-13-12-1 1HF
REECE FED 24-13-12-1 2HF
REECE FED 24-13-12-1 3HF
REECE FED 24-13-12-1 4HF
REECE 1 SWD

PICARD ELDON 02
DEPTH: 32'

1/4 MILE BUFFER

CRUSCH FAY
DEPTH: 55'

1/2 MILE BUFFER

**SINGING WOLF
RANCH LLC**

**HAAKON B.
& LORI J.
JORGENSEN**

1 MILE BUFFER

**R
58
E**

**R
59
E**

REV: 3 06-02-26 T.I.R. (UPDATE SWD)

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- OIL/GAS WELLS
- WATER WELLS

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JUL 02 2026



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



PHOENIX OPERATING LLC

REECE PAD
SW 1/4 SW 1/4, SECTION 24, T30N, R58E, P.M.M.
ROOSEVELT COUNTY, MONTANA

SURVEYED BY	F.S.	11-04-25	SCALE
DRAWN BY	A.T.	12-02-25	1 : 24,000
WELL PROXIMITY MAP			TOPO C

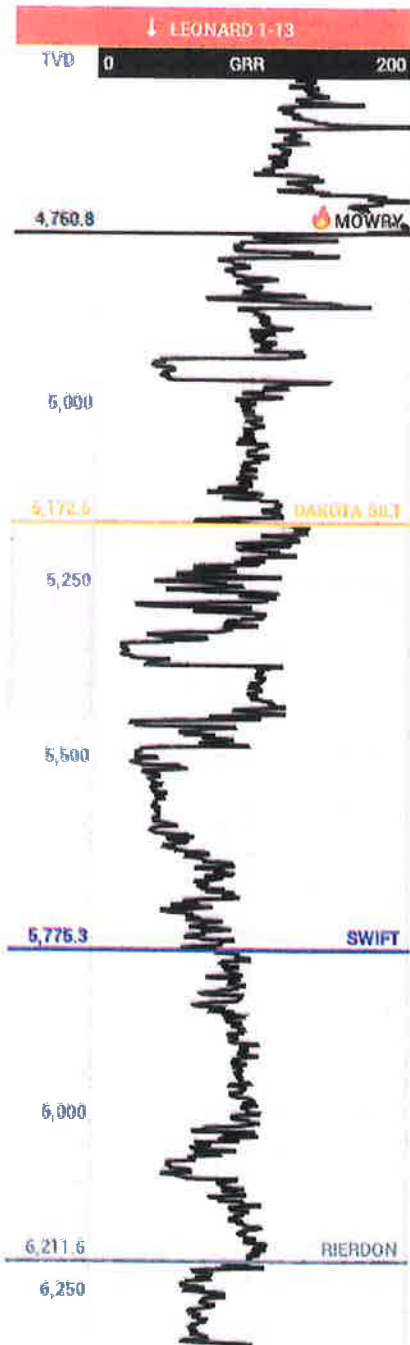
Appendix III
REPRESENTATIVE LOG
REECE 1 SWD

Well: LEONARD 1-13
API: 25085211790000

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Appendix IV
WATER ANALYSIS (2 SOURCE WELLS)
REECE 1 SWD

See below for source well list. Phoenix Operating is currently permitting multiple wells on the same pad location as this proposed SWD. The Operator plans to only inject water from on pad wells.

File No:	Well Name:	Permit Status
TBD	REECE FED 24-13-12-1 1HF	Submitted
TBD	REECE FED 24-13-12-1 2HF	Submitted
TBD	REECE FED 24-13-12-1 3HF	Submitted
TBD	REECE FED 24-13-12-1 4HF	Submitted
TBD	REECE 1 SWD	Submitted

**Appendix VIII AFFIDAVIT
OF MAILING REECE 1
SWD**

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

AFFIDAVIT OF MAILING

STATE OF COLORADO

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§
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COUNTY OF DENVER

The undersigned, Paula Frisbee, of lawful age, first duly sworn on her oath states that she is a duly authorized agent of Phoenix Operating LLC, does hereby certify that she has sent (via certified mail) a Notice of Application for Fluid Injection to the surface owners within a radius of ¼ mile from the location of proposed REECE 1 SWD well, SW of Section 24, Township 30 North, Range 58 East, Roosevelt County, MT.
The following contains the address and legal description of the land ownership for surface owners.

Surface Owner:

HAAKON B. & LORI J. JORGENSEN
498 ROAD 2049
BAINVILLE, MT 59212-9637

DALE & JODI & DEAN NELSON
533 BIG LAKE RD
HOMESTEAD, MT 59242-9711

SINGING WOLF RANCH LLC
419 RAYMOND CT
LYONS, CO 80540-3816

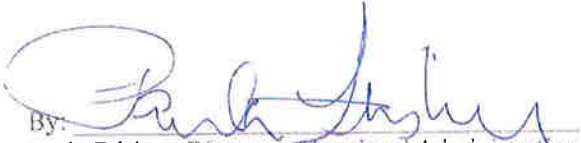
Legal Description:

Sec. 13; SW, Sec. 14, 23, 26; All
T30N, R58E
Roosevelt County, MT

Sec. 24; All
T30N, R58E
Roosevelt County, MT

Sec. 25; All
T30N, R58E
Roosevelt County, MT

By:


Paula Frisbee, Director of Land and Administration
Phoenix Operating LLC

Dated: 06.30.2026

ACKNOWLEDGMENT

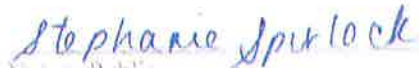
STATE OF COLORADO

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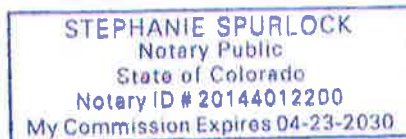
COUNTY OF DENVER

§

On this 30th day of June, 2026 before me, a Notary Public, personally appeared Paula Frisbee, Director of Land and Administration, known to me to be the person whose name is subscribed to the foregoing instrument as an agent of Phoenix Operating LLC and acknowledged to me that she executed the same as her free act and deed for the purposes therein expressed, in the capacity stated, and as the act and deed of said company.


Notary Public

(Seal)



My Commission Expires: 4/23/2030

AFFIDAVIT OF MAILING

STATE OF COLORADO

COUNTY OF DENVER

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JUL 02 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

The undersigned, Paula Frisbee, of lawful age, first duly sworn on her oath states that she is a duly authorized agent of Phoenix Operating LLC, does hereby certify that she has sent (via certified mail) a Notice of Application for Fluid Injection to the surface and lease owners within a radius of ¼ mile from the location of proposed REECE 1 SWD well, SW of Section 24, Township 30 North, Range 58 East, Roosevelt County, MT.

The following contains the address and legal description of the land ownership for lease owners.

Lease Owner:

Anthony J. Knick
500 Circle F Trl
Bozeman MT 59718-9295

Arbor Mineral Company, LLC
PO Box 260498
Lakewood CO 80226-0498

Baker V. Cleveland Jr.
6565 Perry Rd
Magalia CA 95954-9705

Bonnie Beth Cable
1325 E 135th Ave
Thornton CO 80241-1979

Breck Minerals, LP
PO Box 911
Breckenridge TX 76424-0911

Carolyn M. Semchenko
3216 25th St NW
Max ND 58759-9452

Clara Done Sullivan
2281 W Ridgewood Dr
Wasilla AK 99654-5331

Crystal Terry
2277 Harbor Blvd. # 924
Costa Mesa CA 92626-0800

Donald Wayne Holgersen
1713 Northaven Ct
Arlington TX 76012-2301

Elizabeth Ann Cordoza
1554 Royal Oak Dr
Petaluma CA 94954-6811

Legal Description:

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Estate of Gordon William Wulf
565 Bybee Loop
Waco KY 40385-8019

Eugene Richard Wulf
1339 31st Cir
Colorado Springs CO 80904-1206

Family Tree Corporation
PO Box 260498
Lakewood CO 80226-0498

Gail Marie Headrick
1006 NW Church St
Leon IA 50144-1255

Gary S. Wulf
1460 Otter Rd
Helena MT 59602-7640

Gordon William Wulf
565 Bybee Loop
Waco KY 40385-8019

Hedberg Family Ltd Partnership
PO Box 470337
Fort Worth TX 76147-0337

Helen R. Wulf
PO Box 86
Cedar Ridge CA 95924-0086

Hodgie Steven Holgersen
1401 Land Of Promise Rd
Chesapeake VA 23322-1832

J. E. Pulliam Jr.
3116 West 16th Street
Fort Worth TX 76107

Jay Barkley and Jo Ellen Barkley
472 County Road 2045
Froid MT 59226

Karina Lahue
5741 W 111th Ave
Westminster CO 80020-3205

Lost River Trading Company, LLC
PO Box 260498
Lakewood CO 80226-0498

Peggy L. Wold
PO Box 45
Plentywood MT 59254-0045

Sheila Krausz
813 S Sutton Ave
Miles City MT 59301-5062

Sec. 24: SW
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

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Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Southland Royalty Company
1600 First National Building
Fort Worth TX 76102

Summer Gappa
4724 Rimrock Rd
Billings MT 59106-1319

Susan McMillen
51701 E 265 Rd
Afton OK 74331-6356

The Board of Regents UT System
PO Box 7968
Austin TX 78713-7968

The Casstevens Living Partnership
5152 Afton Way SE
Smyrna GA 30080-2669

The D & N Schillinger Trust
PO Box 1052
Baker MT 59313-1052

The Lolisa Horton Rev Living Trust Agrmt
PO Box 1
Amarillo TX 79105-0001

The Pfanenstiel Company, LLC
PO Box 12928
Oklahoma City OK 73157-2928

The Sally Ingerton Grantor Trust
PO Box 1
Amarillo TX 79105-0001

The Susan Landers Grantor Trust
PO Box 1
Amarillo TX 79105-0001

The Susan Landers Grantor Trust
PO Box 1
Amarillo TX 79105-0001

The Veronica I. Wulf Trust
402 Park Hill Ter, # Te
Lawrence KS 66046-4838

Tunstill Mineral Company, LP
PO Box 50119
Austin TX 78763-0119

Vanessa White
4082 Manzanita
Irvine CA 92604-2707

William A. Knick
66 Elk Dr
Great Falls MT 59404-6424

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
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Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 24: SW
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
T30N-R58E
Roosevelt County, MT

Sec. 14: SE
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By: 
Paula Frisbee, Director of Land and Administration
Phoenix Operating LLC

Dated: 06.30.2026

ACKNOWLEDGMENT

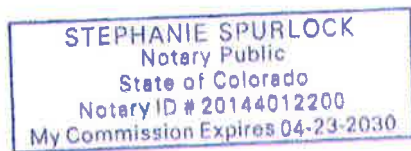
STATE OF COLORADO

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§
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COUNTY OF DENVER

On this 30th day of June, 2026 before me, a Notary Public, personally appeared Paula Frisbee, Director of Land and Administration known to me to be the person whose name is subscribed to the foregoing instrument as an agent of Phoenix Operating LLC and acknowledged to me that she executed the same as her free act and deed for the purposes therein expressed, in the capacity stated, and as the act and deed of said company.

(Seal)




Notary Public

My Commission Expires: 4/23/2030

Appendix IX
LANDOWNER NOTIFICATION LETTERS REECE 1
SWD

Examples of Landowner Notification Letters (Surface & Lease Owners)

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**MONTANA BOARD OF OIL &
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CERTIFIED MAIL

June 29, 2026

To: The Pfanenstiel Company, LLC
P.O. Box 12928
Oklahoma City, OK 73157

From: Phoenix Operating LLC
4643 South Ulster Street Suite 1510
Denver, Colorado 80237

Re: Proposed Private Saltwater Disposal Well – REECE 1 SWD
Surface Hole: SHL: 395' FSL, 1115' FWL, SWSW
Section 24, Township 30 North, Range 58 East, Roosevelt County, MT
Bottom Hole: 50' FNL, 1277' FWL, NWNW
Section 24, Township 30 North, Range 58 East, Roosevelt County, MT

This letter is to advise you that Phoenix Operating LLC (Phoenix) plans to drill and complete the subject wells into Class II saltwater disposal wells. Water will be injected into the Dakota group for the purpose of disposal operations.

In accordance with the rules and regulations of the Montana Board of Oil & Gas Conservation (MBOGC), Phoenix is required to give notice that it has made an application to perform this work to each lease owner within a one-quarter mile radius of the injection site. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, the Montana Board of Oil and Gas Conservation will hold a public meeting upon the application of Phoenix Operating LLC for a Class II underground injection permit for the well or project set forth above. Said hearing will be held at the Montana Board of Oil and Gas Hearing Room at 2535 St. John's Ave. Billings, Montana, beginning at 9am on Thursday, August 13th, 2026. If you have any inquires or questions about this matter, please contact the MBOGC by phone at (406) 656-0040, or visit their website at <https://dnrc.mt.gov/BOGC/>. Your comments or objections regarding this application may be directed to the MBOGC at that time.

Written comments or objections may be submitted prior to the hearing to the following address:

Montana Board of Oil & Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

Please direct any and all of your communication regarding this proposed project, including more information about the upcoming hearing, to Mr. John Gizicki with the MBOGC at (406) 656-0040 or to me with Phoenix Operating LLC at (855) 565-4244 or ownerinquiry@phoenixenergy.com.

Respectfully,

Paula Frisbee

Paula Frisbee
Director of Land and Administration



CERTIFIED MAIL

June 29, 2026

To: HAAKON B. & LORI J. JORGENSEN
498 ROAD 2049
BAINVILLE, MT 59212-9637

From: Phoenix Operating LLC
4643 South Ulster Street Suite 1510
Denver, Colorado 80237

Re: Proposed Private Saltwater Disposal Well – REECE 1 SWD
Surface Hole: SHL: 395' FSL, 1115' FWL, SWSW
Section 24, Township 30 North, Range 58 East, Roosevelt County, MT
Bottom Hole: 50' FNL, 1277' FWL, NWNW
Section 24, Township 30 North, Range 58 East, Roosevelt County, MT

RECEIVED

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GAS CONSERVATION • BILLINGS

This letter is to advise you that Phoenix Operating LLC (Phoenix) plans to drill and complete the subject wells into Class II saltwater disposal wells. Water will be injected into the Dakota group for the purpose of disposal operations.

In accordance with the rules and regulations of the Montana Board of Oil & Gas Conservation (MBOGC), Phoenix is required to give notice that it has made an application to perform this work to each surface owner within a one-quarter mile radius of the injection site. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, the Montana Board of Oil and Gas Conservation will hold a public meeting upon the application of Phoenix Operating LLC for a Class II underground injection permit for the well or project set forth above. Said hearing will be held at the Montana Board of Oil and Gas Hearing Room at 2535 St. John's Ave. Billings, Montana, beginning at 9am on Thursday, August 13th, 2026. If you have any inquires or questions about this matter, please contact the MBOGC by phone at (406) 656-0040, or visit their website at <https://dnrc.mt.gov/BOGC/>. Your comments or objections regarding this application may be directed to the MBOGC at that time.

Written comments or objections may be submitted prior to the hearing to the following address:

Montana Board of Oil & Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

Please direct any and all of your communication regarding this proposed project, including more information about the upcoming hearing, to Mr. John Gizicki with the MBOGC at (406) 656-0040 or to me with Phoenix Operating LLC at (855) 565-4244 or ownerinquiry@phoenixenergy.com.

Respectfully,

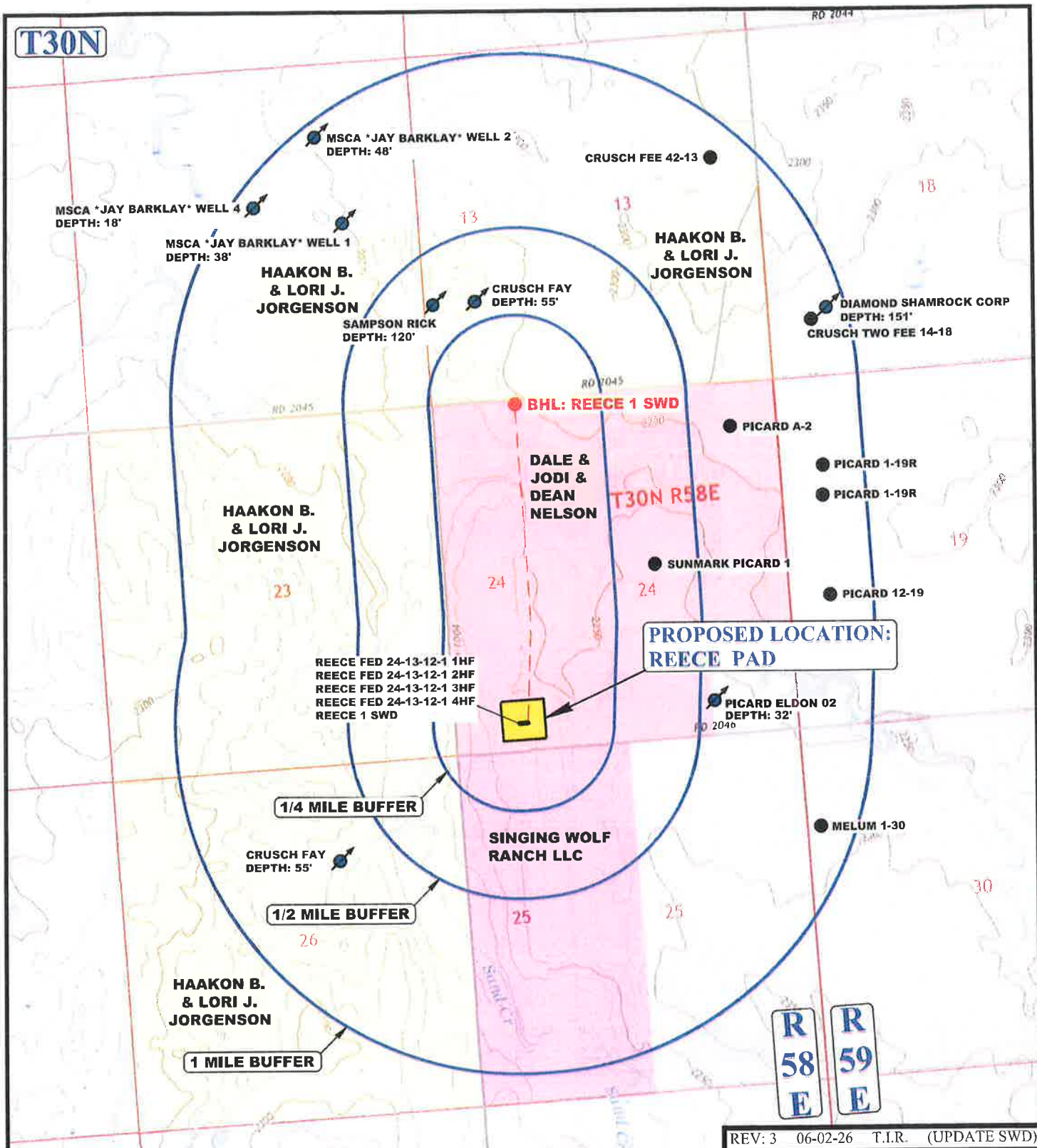
Paula Frisbee

Paula Frisbee
Director of Land and Administration

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244

T30N



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTEAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- OIL/GAS WELLS
- ⚡ WATER WELLS



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



PHOENIX OPERATING LLC

REECE PAD
SW 1/4 SW 1/4, SECTION 24, T30N, R58E, P.M.M.
ROOSEVELT COUNTY, MONTANA

SURVEYED BY	E.S.	11-04-25	SCALE
DRAWN BY	A.T.	12-02-25	1 : 24,000
WELL PROXIMITY MAP			TOPO C